



Working for you >>

Your Source For Energy Services and Information

September 2014

PSIC0914

Summary of Electric and Gas Rate Schedules For Commercial and Industrial Customers:

This is a summary of the charges that may apply to you as a customer of PSE&G. It does not replace the PSE&G Tariffs for Electric Service and/or Gas Service. These tariffs are on file with the New Jersey Board of Public Utilities (BPU). More detailed information can be obtained by calling the telephone number listed on your bill, by writing to the address shown on your bill, or by visiting our Web site at www.pseg.com.

Electric Service:

RATE SCHEDULES AND DESCRIPTIONS:

- **General Lighting and Power Service (GLP):** Delivery service for general purposes at secondary distribution voltages.
- **Large Power and Lighting Service (LPL):** Delivery service for general purposes at secondary distribution voltages where the customer's billing demand exceeds 150 kilowatts in any one month and also at primary distribution voltages.
- **High Tension Service (HTS):** Delivery service for general purposes at subtransmission and high voltage services.
- **Building Heating Service (HS):** This rate schedule is closed and in the process of elimination. HS delivery service is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule.
- **Body Politic Lighting Service (BPL), Body Politic Lighting Service from Publicly Owned Facilities (BPL-POF) and Private Street and Area Lighting Service (PSAL):** Delivery service for street lighting, outdoor area lighting and floodlighting.

Explanation of Charges:

- **Delivery Charges:** Charges for delivering electricity through wires from supply sources to homes and businesses. These charges include a service charge, kilowatthour usage charges and demand charges.

The Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, Solar Pilot Recovery Charge, Green Programs Recovery Charge and, where applicable, Commercial and Industrial Energy Pricing (CIEP) Standby Fee are applied to kilowatthour use. PSE&G realizes no profit from the charges below. They allow PSE&G to recover the actual associated program costs to service our customers.

Societal Benefits Charge: A charge to recover the cost of government-mandated programs designed to achieve public policy goals, such as energy conservation.

Non-utility Generation Charge: A charge for the above market costs associated with non-regulated generation costs. These costs are related to mandated long-term contractual power purchase arrangements and other generation related costs as may be approved by the BPU.

Securitization Transition Charges: The Transition Bond Charge and the MTC-Tax Charge recovers costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC.

System Control Charge: This charge recovers the costs associated with the operation of certain programs as approved by the BPU.

Solar Pilot Recovery Charge : A charge to recover the revenue requirements associated with the Solar Pilot Program as approved by the Board of Public Utilities.

Green Programs Recovery Charge: A charge to recover the revenue requirements associated with the PSE&G Green Programs as approved by the BPU.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee: This charge recovers costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for Rate Schedules LPL-Pri., HTS-Sub., HTS-HV and applicable customers served under Rate Schedules HS, GLP and LPL-Sec.

Refer to the Tariff for Electric Service for more details. PSE&G will continue to deliver electricity to its customers and is still the company that customers call if they have problems with their service.

- **Supply Charge:** The generation charge, including the cost of the transmission from generation facilities to the local distribution system.
- **Third Party Supply:** A customer may choose to receive electric supply from PSE&G or a third party supplier. A customer who receives electric supply from a third party supplier will not have to pay the Capacity Charges, Transmission Charges, or the Basic Generation Service Charges (BGS) to PSE&G. The price to compare, for PSE&G's Capacity, Transmission and Basic Generation Service Energy for customers, by rate schedule, are as indicated in the table on the following page.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
RATES EFFECTIVE JULY 1, 2014
ELECTRIC SERVICE

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUBTRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge	\$ 4.24	\$372.11	\$372.11	\$2,045.19	\$1,840.67	\$3.33
Service Charge – Unmetered	1.96	--	--	--	--	--
Service Charge – Night Use	372.11	--	--	--	--	--
Service Charge – Primary Distribution	--	--	19.13	--	--	--
Distribution Kilowatt Charges:\$/kW						
Annual Demand Charge	\$4.3357	\$3.5994	\$1.7043	\$1.0810	\$0.6931	--
Summer Demand Charge (1)	8.0467	8.5630	9.4613	3.9084	--	--
Distribution Kilowattour Charges: \$/kWh						
Summer (1)	\$0.010183	--	--	--	--	\$0.087999
Winter (1)	0.003580	--	--	--	--	0.032464
Night Use (2)	0.003580	--	--	--	--	--
All Use	--	\$0.000000	\$0.000000	\$0.000000	\$0.000000	--
Commercial and Industrial Energy Pricing (CIEP) Standby Fee	\$0.000161 (8)	\$0.000161 (8 & 9)	\$0.000161	\$0.000161	\$0.000161	\$0.000161 (8)
Societal Benefits Charge (5)	\$0.008657	\$0.008657	\$0.008517	\$0.008397	\$0.008318	\$0.008657
Non-utility Generation Charge (5)	\$0.003464	\$0.003464	\$0.003376	\$0.003300	\$0.003250	\$0.003464
Securitization Transition Charges (TBC + MTC-Tax) (5)	\$0.011717	\$0.011717	\$0.011717	\$0.011717	\$0.011717	\$0.011717
System Control Charge	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Solar Pilot Recovery Charge (5)	\$0.000486	\$0.000486	\$0.000486	\$0.000486	\$0.000486	\$0.000486
Green Programs Recovery Charge (5)	\$0.002852	\$0.002852	\$0.002852	\$0.002852	\$0.002852	\$0.002852
Electric Supply Charges						
Basic Generation Service: \$/kWh						
Summer (1 & 5)	\$0.073719 (7)	--	--	--	--	--
Winter (1 & 5)	0.069486 (7)	--	--	--	--	--
Night Use – Summer (1, 2 & 5)	0.051621 (7)	--	--	--	--	--
Night Use – Winter (1, 2 & 5)	0.054661 (7)	--	--	--	--	--
Summer On-Peak (1, 3 & 5)	--	\$0.090669 (6 & 7)	--	--	--	--
Summer Off-Peak (1, 4 & 5)	--	0.051621 (6 & 7)	--	--	--	--
Winter On-Peak (1, 3 & 5)	--	0.080475 (6 & 7)	--	--	--	--
Winter Off-Peak (1, 4 & 5)	--	0.054661 (6 & 7)	--	--	--	--
All Use	Determined Hourly (8)	Determined Hourly (8&9)	Determined Hourly	Determined Hourly	Determined Hourly	Determined Hourly (8)
Summer Use (1 & 5)	--	--	--	--	--	\$0.103737 (7)
Winter Use (1 & 5)	--	--	--	--	--	0.097817 (7)
Reconciliation Charge	Determined Monthly	Determined Monthly	Determined Monthly	Determined Monthly	Determined Monthly	Determined Monthly
Capacity Charge: \$/kW Generation Obligation						
Summer (1)	\$5.5721 (7)	\$5.5721 (7)	--	--	--	--
Winter (1)	5.5721 (7)	5.5721 (7)	--	--	--	--
Summer (1)	\$9.2507 (8)	\$9.2507 (8&9)	\$9.2507	\$9.2507	\$9.2507	\$9.2507 (8)
Winter (1)	9.2507 (8)	9.2507 (8&9)	9.2507	9.2507	9.2507	9.2507 (8)
Transmission Charge: \$/kW Transmission Obligation (5)						
	\$5.1814	\$5.1814	\$5.1814	\$5.1814	\$5.1814	\$5.1814 (8)

	BODY POLITIC LIGHTING SERVICE (BPL)	BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET AND AREA LIGHTING SERVICE (PSAL)
Luminaire Charges (10)			
Maintenance Charges (10)			
Delivery Charges			
Distribution Kilowattour Charges: \$/kWh			
All Use including (10)	\$0.013472	\$0.006882	\$0.015173
Societal Benefits Charge (5)	\$0.008657	\$0.008657	\$0.008657
Non-utility Generation Charge (5)	\$0.003464	\$0.003464	\$0.003464
Securitization Transition Charges (TBC + MTC-Tax) (5)	\$0.011717	\$0.011717	\$0.011717
System Control Charge	\$0.000000	\$0.000000	\$0.000000
Solar Pilot Recovery Charge (5)	\$0.000486	\$0.000486	\$0.000486
Green Programs Recovery Charge (5)	\$0.002852	\$0.002852	\$0.002852
Electric Supply Charges			
Basic Generation Service: \$/kWh			
Summer Use (1 & 5)	\$0.055370	\$0.055370	\$0.055370
Winter Use (1 & 5)	0.058102	0.058102	0.058102
Reconciliation Charge	Determine Monthly	Determine Monthly	Determine Monthly
Lighting Pole & Miscellaneous Device Charges	See Rate Schedule	--	See Rate Schedule

Notes:

All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowattour basis, as applicable. See Tariff for Provisions of all Rate Schedules.

- Summer is defined as the months of June through September. Winter is all other months.
- GLP – Night Use Special Provision – Day Period = the hours of 8 A.M. to 8 P.M. Mon. to Fri. Night Period = All Other. See Rate Schedule for details.
- LPL & HTS – On-Peak Hours = 8 A.M. to 10 P.M. Mon. to Fri.
- LPL & HTS – Off-Peak Hours = All Other
- Charge may change periodically. Refer to www.pseg.com for current charge.
- Basic Generation Service Fixed Pricing (BGS-FP) charges for Peak Load Share under 500 kW. See tariff for definition of Peak Load Share.
- Charge not applicable for customers that elect BGS-CIEP hourly pricing as their alternate supply service in lieu of BGS-FP supply.
- Applicable for customers that elect BGS-CIEP hourly pricing in lieu of BGS-FP pricing. BGS-CIEP hourly pricing is available for Rate Schedule LPL-S customers with a Peak Load Share of less than 500 kW and all customers receiving service under Rate Schedules GLP or HS that elect BGS-CIEP pricing as their alternate supply. See tariff for definition of Peak Load Share.
- Applicable for LPL-S with Peak Load Share 500 kW or greater. See tariff for definition of Peak Load Share.
- See Rate Schedule for details.

Gas Service:

RATE SCHEDULES AND DESCRIPTIONS:

- General Service (GSG):** Delivery service for general purposes where a customer does not qualify for Rate Schedule RSG Residential Service and customer's usage does not exceed 3,000 therms in any month. (A therm is the basic billing unit for gas.) Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.
- Large Volume (LVG):** Delivery service for general purposes. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.

- Street Lighting (SLG):** Lamps, posts, and delivery service for gas street lighting purposes. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.
- Commodity Charge (BGSS-F):** Firm Basic Gas Supply Service default service provided by PSE&G for general purposes and street lighting customers served under Rate Schedules GSG, LVG or SLG. Charge set monthly based on the commodity cost of gas. The current charge can be obtained by calling

the telephone number listed on your bill, or by writing to the address shown on your bill, or by visiting our Web site at www.pseg.com.

- **Cogeneration Interruptible (CIG):** Limited to customers who were continuously taking service under this rate schedule or former Rate Schedule CEG on January 8, 2002. This service is provided for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility where the combined nameplate rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. A Qualified Facility is as defined in Section 201 of Public Utility Regulatory Policies Act of 1978, and regularly meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations Sections 292.205 (a) and (b).
- **Interruptible Transportation Gas Service (TSG-NF):** General purpose interruptible delivery gas service where a customer has an alternate fuel source and has a connected load not less than 150 therms per hour. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service interruptible default service.
- **Commodity Charge (BGSS-I):** Basic Gas Supply Service interruptible default service provided by PSE&G for general purposes for customers served under Rate Schedule TSG-NF. Charge set monthly based on the commodity cost of gas. The current charge can be obtained by calling the telephone number listed on your bill, or by writing to the address shown on your bill, or by visiting our Web site at www.pseg.com.
- **Firm Transportation Gas Service (TSG-F):** Limited to customers continuously taking service under this rate schedule since December 1, 1994. This rate is no longer available for new applicants. Provides firm transportation gas service where a customer has a connected load of at least 150 therms per hour. Customer's qualified third party supplier arranges for the delivery of gas supplies to PSE&G's distribution system.

Explanation of Charges:

- **Delivery Charges:** This includes the Service Charge, the charges for balancing and weather normalization (where applicable), charges for distributing natural gas, the Societal Benefits Charge and the Green Programs Recovery Charge. Please refer to the Tariff for Gas Service for more details concerning balancing requirements and its applicability.

PSE&G will continue to deliver natural gas to its customers and is still the company that customers call if they have problems with their service.

Service Charge: This is a fixed monthly charge that includes the cost to maintain an account for a customer, including metering and billing.

Distribution Charge: Charge for using PSE&G's gas distribution system to deliver natural gas to a customer's home and/or business.

Societal Benefits Charge (SBC): Charge to recover the cost of government-mandated programs designed to achieve public policy goals, such as energy conservation.

Green Programs Recovery Charge: A charge to recover the revenue requirements associated with the PSE&G Green Programs as approved by the BPU. It is combined with the Societal Benefits Charge for billing.

Margin Adjustment Charge (MAC): This charge credits certain net revenue, where applicable. It is combined with the Societal Benefits Charge for billing.

- **Supply Charges:** Charges associated with the cost of natural gas.
- **Third Party Supply:** A customer may choose to receive gas supply from PSE&G or third party supplier. A customer who receives gas supply from a third party supplier will not have to pay the PSE&G Commodity Charge.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY RATES EFFECTIVE JULY 1, 2014 GAS SERVICE

	Firm Transportation TSG-F (Closed)	Non-Firm Transportation TSG-NF	Cogeneration Interruptible CIG (Closed) Including Former CEG
Delivery Charges:			
Service Charge:	\$530.46	\$530.46	\$141.79
	--	--	132.51 (4)
Demand Charge (1):	\$1.8848	--	--
Distribution Charge:			
	All Use	\$0.072043	\$0.072313
	0 - 600,000	--	--
			\$0.064393
	Over 600,000	--	--
			\$0.060180 (4)
			\$0.052839
			\$0.049382 (4)
Societal Benefits Charge (3):	\$0.050182	\$0.050182	\$0.050182
	--	--	\$0.046899 (4)
Margin Adjustment Charge (3 & 5):	(\$0.011403)	--	--
Green Programs Recovery Charge (3):	\$0.007168	\$0.007168	\$0.007168
			\$0.006699 (4)
Commodity Charge:			
Basic Gas Supply Service:	--	See Rate Schedule (2)	See Rate Schedule (2)

Notes:

All charges are on a monthly basis and include all applicable taxes; and are applied on a per customer, per therm or per demand therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Commodity Charge changes each month to reflect market conditions. Refer to www.pseg.com for current charge.

(3) Charges may change periodically. Refer to www.pseg.com for current charge.

(4) Applicable to cogeneration in operation, or which had filed an application for permits and a certificate of operation on or before March 10, 1997.

(5) Margin Adjustment Charge proposed in a petition filed with the Board of Public Utilities, which has yet to rule on the Company's proposal.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
RATES EFFECTIVE JULY 1, 2014
GAS SERVICE

	General Service (GSG)	Large Volume Service (LVG)	Street Lighting Service (SLG)
Delivery Charges:			
Service Charge:	\$11.17	\$103.31	--
Demand Charge (1):	--	\$3.7865	--
Distribution Charge:			
All Use	\$0.254251	--	\$0.061261
0 - 1,000	--	\$0.047868	--
Over 1,000	--	\$0.038083	--
Off Peak	\$0.127126 (2)	--	--
Lamp Charge:			
Installed Before 1/1/1993:			
Single Mantle	--	--	\$10.3058
Double Mantle, inverted	--	--	10.1496
Double Mantle, upright	--	--	8.9779
Triple Mantle	--	--	10.1496
Installed On or After 1/1/1993:			
Triple Mantle	--	--	\$66.3355
Balancing Charge (1):	\$0.095957	\$0.095957	--
Societal Benefits Charge (4):	\$0.050182	\$0.050182	\$0.050182
Weather Normalization Charge (1 & 5):	(\$0.033965) (5)	(\$0.033965) (5)	--
Margin Adjustment Charge (4 & 5)	(\$0.011403)	(\$0.011403)	(\$0.011403)
Green Programs Recovery Charge (4):	\$0.007168	\$0.007168	\$0.007168
Commodity Charge:			
Basic Gas Supply Service:	See Rate Schedule (3)	See Rate Schedule (3)	See Rate Schedule (3)

Notes:

All charges are on a monthly basis and include all applicable taxes; and are applied on a per customer, per therm, per balancing therm or per demand therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable in the months of May through October at a rate of ½ the applicable Distribution Charge.

(3) Commodity Charge changes each month to reflect market conditions. Refer to www.pseg.com for current charge.

(4) Charges may change periodically. Refer to www.pseg.com for current charge.

(5) Weather Normalization Charge and Margin Adjustment Charge proposed in a petition filed with the Board of Public Utilities, which has yet to rule on the Company's proposal.

General Information:

- To access information about past energy usage:**
 Previous billing history, which details your energy use and payments compared to previous months and the previous year, are available through **My Account** at pseg.com.
- Purchased Electric Power Payment Schedule (PEP):**
 Under certain conditions, PSE&G will purchase electric energy produced by small power producers. For more information write to: Manager, Non-utility Generation Contracts, PSE&G - T8, P.O. Box 570, Newark, NJ 07101.
- BPU Assistance:** PSE&G is subject to the jurisdiction of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Post Office Box 350, Trenton, NJ 08625-0350. You may contact the BPU at (609) 341-9188 or (800) 624-0241 to request assistance in the resolution of a disputed bill.
- Late Payment Charge:** Certain tariffs for gas and electric service provide for a 30-day late payment charge. This charge is applicable at the rate of 1.416% per monthly billing period.
- Returned Check Charge:** There is a \$15 charge for returned checks.
- Field Collection Charge:** When it becomes necessary for PSE&G to make a field collection visit, a charge of \$30.00 will be applicable.
- Tax-exempt Customers:** Bills for customers exempt from the New Jersey Sales and Use Tax and Corporation Business Tax will be adjusted in accordance with their tax-exempt status. See rate schedule for definitions.



PSE&G

We make things work for you.